

OIL AND GAS DEVELOPMENT COMPANY LIMITED
CONDENSED INTERIM BALANCE SHEET [UNAUDITED]
AS AT 31 MARCH 2010

	Unaudited 31 March 2010	Audited 30 June 2009		Unaudited 31 March 2010	Audited 30 June 2009
Note	(Rupees '000)		Note	(Rupees '000)	
SHARE CAPITAL AND RESERVES			NON CURRENT ASSETS		
Share capital	43,009,284	43,009,284	Fixed assets		
Capital reserves	3,809,405	3,658,318	Property, plant and equipment	7	33,495,543
Unappropriated profit	100,457,444	79,503,794	Development and production assets - intangible	8	55,304,036
	<u>147,276,133</u>	<u>126,171,396</u>	Exploration and evaluation assets	9	9,097,998
					97,897,577
			Long term investments		3,127,111
			Long term loans and receivable		1,557,489
			Long term prepayments		121,363
					<u>102,703,540</u>
					86,319,659
					2,903,133
					1,849,707
					85,357
					91,157,856
NON CURRENT LIABILITIES			CURRENT ASSETS		
Deferred taxation	20,557,833	17,710,497	Stores, spare parts and loose tools		15,490,360
Deferred employee benefits	2,416,023	2,008,499	Stock in trade		118,444
Provision for decommissioning cost	12,025,595	10,814,506	Trade debts	10	88,662,411
	34,999,451	30,533,502	Loans and advances		2,511,288
			Deposits and short term prepayments		422,814
			Interest accrued		26,566
			Other receivables		549,606
			Other financial assets	11	11,818,497
			Cash and bank balances		6,322,009
					125,921,995
					86,834,540
					<u>228,625,535</u>
					<u>177,992,396</u>
					<u>228,625,535</u>
					<u>177,992,396</u>

**CONTINGENCIES AND
COMMITMENTS**

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The annexed selected notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive

Chairman

OIL AND GAS DEVELOPMENT COMPANY LIMITED
CONDENSED INTERIM PROFIT AND LOSS ACCOUNT/STATEMENT OF COMPREHENSIVE INCOME [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

	Note	Three months ended 31 March		Nine months ended 31 March	
		2010	2009	2010	2009
		(Rupees '000)			
Sales - net	12	35,959,486	28,290,932	108,592,888	100,231,295
Royalty		(4,083,625)	(3,267,078)	(12,485,976)	(11,513,862)
Operating expenses		(5,245,039)	(5,365,016)	(16,038,017)	(16,021,107)
Transportation charges		(394,757)	(410,331)	(1,232,057)	(1,192,402)
		<u>(9,723,421)</u>	<u>(9,042,425)</u>	<u>(29,756,050)</u>	<u>(28,727,371)</u>
Gross profit		26,236,065	19,248,507	78,836,838	71,503,924
Other income		1,102,788	661,609	2,309,463	3,744,062
Exploration and prospecting expenditure		(1,414,130)	(771,007)	(6,135,759)	(4,273,104)
General and administration expenses		(372,631)	(217,282)	(1,078,264)	(765,621)
Reversal of provision for impairment loss		-	1,417	-	24,977
Finance cost		(336,726)	(174,802)	(935,635)	(516,735)
Workers' profit participation fund		(1,261,604)	(940,408)	(3,652,181)	(3,488,050)
Share of profit in associate - net of taxation		16,717	13,296	46,978	43,505
		<u>23,970,479</u>	<u>17,821,330</u>	<u>69,391,440</u>	<u>66,272,958</u>
Profit before taxation		23,970,479	17,821,330	69,391,440	66,272,958
Taxation		(9,854,558)	(5,217,919)	(26,782,061)	(21,864,787)
		<u>14,115,921</u>	<u>12,603,411</u>	<u>42,609,379</u>	<u>44,408,171</u>
Profit for the period		14,115,921	12,603,411	42,609,379	44,408,171
Other comprehensive income		-	-	-	-
Total comprehensive income for the period		14,115,921	12,603,411	42,609,379	44,408,171
Earnings per share - basic and diluted (Rupees)	13	<u>3.28</u>	<u>2.93</u>	<u>9.91</u>	<u>10.33</u>

The annexed selected notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive

Chairman

OIL AND GAS DEVELOPMENT COMPANY LIMITED
CONDENSED INTERIM CASH FLOW STATEMENT [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

	Nine months ended 31 March	
	2010	2009
	(Rupees '000)	
Cash flows from operating activities		
Profit before taxation	69,391,440	66,272,958
Adjustments for:		
Depreciation	2,425,705	2,348,966
Amortization of development and production assets	4,067,776	4,058,999
Royalty	12,485,976	11,513,862
Workers' profit participation fund	3,652,181	3,488,050
Provision for employee benefits	1,334,632	1,043,379
Un-winding of discount on provision for decommissioning cost	928,765	503,885
Interest income	(1,046,197)	(1,516,342)
Un-realized (gain)/loss on investments at fair value through profit or loss	(20,931)	122,815
Dividend income	(14,756)	(29,512)
Gain on disposal of property, plant and equipment	(57,453)	(10,462)
Interest income on long term receivables	(20,314)	(28,669)
Share of profit in associated company	(46,978)	(43,505)
Stores inventory written off	8,379	-
Reversal of impairment loss	-	(24,977)
	93,088,225	87,699,447
Working capital changes		
(Increase)/decrease in current assets:		
Stores, spare parts and loose tools	1,965,612	(337,720)
Stock in trade	(10,143)	69,090
Trade debts	(32,522,319)	(24,041,173)
Deposits and short term prepayments	(3,193)	110,611
Advances and other receivables	396,121	183,699
(Decrease)/increase in current liabilities:		
Trade and other payables	(2,101,304)	1,549,393
Cash generated from operations	60,812,999	65,233,347
Royalty paid	(1,029,484)	(13,655,018)
Employee benefits paid	(927,108)	(884,250)
Received from/(paid to) workers' profit participation fund - net	490,636	(174,911)
Income taxes paid	(11,713,272)	(17,466,498)
	(13,179,228)	(32,180,677)
Net cash from operating activities	47,633,771	33,052,670
Cash flows from investing activities		
Capital expenditure	(17,792,177)	(19,796,565)
Interest received	1,033,537	1,758,892
Dividend received	52,976	53,157
Purchase of investments	(201,969)	-
Proceeds from encashment of investments	-	1,498,347
Proceeds from disposal of property, plant and equipment	60,555	14,452
Long term prepayments	(36,006)	30,244
Net cash used in investing activities	(16,883,084)	(16,441,473)
Cash flows from financing activities		
Dividends paid	(21,692,847)	(21,291,990)
Net cash used in financing activities	(21,692,847)	(21,291,990)
Net increase/(decrease) in cash and cash equivalents	9,057,840	(4,680,793)
Cash and cash equivalents at beginning of the period	8,939,828	18,276,380
Cash and cash equivalents at end of the period	17,997,668	13,595,587

The annexed selected notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive

Chairman

OIL AND GAS DEVELOPMENT COMPANY LIMITED
CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

	Share capital	Capital reserve		Unappropriated profit	Total equity
		Bonus share	Self insurance		
	(Rupees '000)				
Balance as at 01 July 2008	43,009,284	836,000	2,667,064	63,902,995	110,415,343
Transfer to capital reserve	-	-	152,905	(152,905)	-
Total comprehensive income for the period	-	-	-	44,408,171	44,408,171
Transactions with owners, recorded directly in equity					
Final dividend 2008: Rs 3.50 per share	-	-	-	(15,053,249)	(15,053,249)
First interim dividend 2009: Rs 2.00 per share	-	-	-	(8,601,857)	(8,601,857)
Second interim dividend 2009: Rs 1.75 per share	-	-	-	(7,526,625)	(7,526,625)
Total contributions by and distributions to owners	-	-	-	(31,181,731)	(31,181,731)
	43,009,284	836,000	2,819,969	76,976,530	123,641,783
Balance as at 31 March 2009	<u>43,009,284</u>	<u>836,000</u>	<u>2,819,969</u>	<u>76,976,530</u>	<u>123,641,783</u>
Balance as at 01 July 2009	43,009,284	836,000	2,822,318	79,503,794	126,171,396
Transfer to capital reserve	-	-	151,087	(151,087)	-
Total comprehensive income for the period	-	-	-	42,609,379	42,609,379
Transactions with owners, recorded directly in equity					
Final dividend 2009: Rs 2.50 per share	-	-	-	(10,752,321)	(10,752,321)
First interim dividend 2010: Re 1.00 per share	-	-	-	(4,300,928)	(4,300,928)
Second interim dividend 2010: Rs 1.50 per share	-	-	-	(6,451,393)	(6,451,393)
Total contributions by and distributions to owners	-	-	-	(21,504,642)	(21,504,642)
	43,009,284	836,000	2,973,405	100,457,444	147,276,133
Balance as at 31 March 2010	<u>43,009,284</u>	<u>836,000</u>	<u>2,973,405</u>	<u>100,457,444</u>	<u>147,276,133</u>

The annexed selected notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive

Chairman

OIL AND GAS DEVELOPMENT COMPANY LIMITED
SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), "the Company", was incorporated on 23 October 1997 under the Companies Ordinance, 1984. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The Company is engaged in the exploration and development of oil and gas resources, including production and sale of oil and gas and related activities. The Company is listed on all the three stock exchanges of Pakistan and its Global Depository Shares (IGDS = 10 ordinary shares of the Company) are listed on the London Stock Exchange.

On 14 August 2009, the Government of Pakistan (GoP) launched Benazir Employees Stock Option Scheme (BESOS) whereby the GoP transferred 438,815,774 shares to OGDCL Employees Empowerment Trust ("the Trust") without any consideration subject to transfer back of these shares to the President of Pakistan as provided in the Trust Deed. Accordingly, the GoP's shareholding in the Company is reduced to 74.82% from 85.02% effective 14 August 2009. As per the Trust Deed such shares will be allocated through Unit Certificates to eligible employees in proportion to their entitlement on the basis of length of service. The Trust is entitled to receive dividends declared on or after 14 August 2009 and 50% of such dividends will be distributed among employees on the basis of units held while the balance 50% will be transferred to the Privatization Commission of Pakistan.

2 BASIS OF PREPARATION

This condensed interim financial information is unaudited and is being submitted to the shareholders in accordance with the requirements of Section 245 of the Companies Ordinance, 1984 and have been presented in accordance with the requirements of International Accounting Standard 34: Interim Financial Reporting. This does not include all of the information required for full annual financial statements, and should be read in conjunction with the financial statements of the Company as at and for the year ended 30 June 2009. Comparative figures of the balance sheet are extracted from the annual financial statements for the year ended 30 June 2009 whereas comparative profit and loss account/statement of comprehensive income, statement of changes in equity and cash flow statement are stated from unaudited condensed interim financial information for the nine months ended 31 March 2009.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGMENTS

Except as described below, accounting policies, related judgments, estimates and assumptions adopted for preparation of this condensed interim financial information are the same as those applied in preparation of the annual audited financial statements for the year ended 30 June 2009.

Change in accounting policy

The Company has applied revised IAS-1; "Presentation of financial Statements (2007)", which became effective for annual period beginning on or after 01 January 2009. Accordingly all changes in owners equity are presented in the statement of changes in equity, whereas all non-owner changes in equity are presented in the statement of comprehensive income. This presentation has been applied in this condensed interim financial information. Comparative information has been re-presented in conformity with the revised standard. The change in accounting policy impacts presentation only without any impact on earnings per share.

4 TRADE AND OTHER PAYABLES

	31 March 2010	30 June 2009
	(Rupees '000)	
Creditors	197,764	814,714
Accrued liabilities	5,565,169	6,952,534
Royalty	15,766,402	4,309,910
Excise duty	100,364	114,614
General sales tax	939,010	805,044
Payable to joint venture partners	2,698,099	3,152,520
Retention money	361,629	266,371
Trade deposits	157,981	134,481
Workers' profit participation fund	3,652,181	-
Un-paid dividend	1,626,565	1,816,304
Un-claimed dividend	116,126	114,592
Advances from customers	185,918	184,559
Other payables	221,120	81,685
	<u>31,588,328</u>	<u>18,747,328</u>

OIL AND GAS DEVELOPMENT COMPANY LIMITED
SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

31 March **30 June**
2010 **2009**
(Rupees '000)

5 PROVISION FOR TAXATION

Tax payable at beginning of the period/year	2,540,170	4,223,048
Income tax paid during the period/year	(11,713,272)	(21,492,595)
Provision for current taxation - for the period/year	21,474,879	16,799,082
Provision for taxation - prior years	2,459,846	3,010,635
Tax payable at end of the period/year	14,761,623	2,540,170

5.1 TAX STATUS

Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2009 are pending at different appellate forums in the light of the order of the Commissioner Inland Revenue (Appeals) and decision of the adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost and depletion allowance.

6 CONTINGENCIES AND COMMITMENTS

Contingencies

There is no material change in the contingent liabilities as reported in the annual audited financial statements for the year ended 30 June 2009, except for a claim by Additional Collector (LTPU) against the Company of Rs 3,031.339 million in respect of short payment of sales tax in relation to Uch Gas Field. The management do not expect the outcome of the case to have an adverse material effect on the Company's financial position.

Commitments

There is no material change in the amount of commitments as reported in the annual audited financial statements for the year ended 30 June 2009.

OIL AND GAS DEVELOPMENT COMPANY LIMITED
SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

Nine months ended 31 March
2010 **2009**
(Rupees '000)

7 PROPERTY, PLANT AND EQUIPMENT	Note		
Carrying amount at beginning of the period		28,482,194	23,229,631
Additions during the period	7.1	7,930,776	7,508,884
Book value of disposals	7.2	(3,102)	(1,166)
Depreciation charge for the period		(2,914,325)	(2,704,791)
Reversal of provision for impairment loss		-	24,977
Carrying amount at end of the period		33,495,543	28,057,535

7.1 Additions during the period

Freehold land	3,224	5,511
Leasehold land	2,289	1,935
Buildings, offices and roads on freehold land	6,300	42,686
Buildings, offices and roads on leasehold land	537	-
Plant and machinery	2,165,145	4,609,348
Rigs	132,579	91,966
Pipelines	6,522	79,467
Vehicles	467,334	769,631
Office and domestic equipment	18,171	80,879
Office and technical data computers	9,641	38,087
Furniture and fixture	26,230	6,581
Stores held for capital expenditure (net)	809,036	47,084
Decommissioning cost	10,391	30,198
Capital work in progress (net)	4,273,377	1,705,511
	7,930,776	7,508,884

7.2 During the nine months ended 31 March 2010, property, plant and equipment with a carrying amount of Rs 3.102 million (2009: Rs 1.166 million) were disposed of, resulting in a gain on disposal of Rs 57.453 million (2009: Rs 10.462 million), which is included in other income.

Nine months ended 31 March
2010 **2009**
(Rupees '000)

8 DEVELOPMENT AND PRODUCTION ASSETS - INTANGIBLE

Carrying amount at beginning of the period	49,057,766	36,808,041
Additions during the period	10,314,046	11,298,685
Amortization charge for the period	(4,067,776)	(4,058,999)
Carrying amount at end of the period	55,304,036	44,047,727

9 EXPLORATION AND EVALUATION ASSETS

Balance at beginning of the period	4,942,575	2,823,295
Additions during the period	5,873,622	5,736,763
	10,816,197	8,560,058
Cost of dry and abandoned wells during the period	(3,978,217)	(2,685,098)
Cost of wells transferred to development and production assets during the period	(2,667,440)	(814,331)
	(6,645,657)	(3,499,429)
	4,170,540	5,060,629
Stores held for exploration and evaluation activities	4,927,458	4,207,929
Balance at end of the period	9,097,998	9,268,558

OIL AND GAS DEVELOPMENT COMPANY LIMITED
SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

31 March **30 June**
2010 **2009**
(Rupees '000)

10 TRADE DEBTS

Un-secured, considered good	88,662,411	56,140,092
Un-secured, considered doubtful	113,309	4,328,255
	<u>88,775,720</u>	<u>60,468,347</u>
Provision for doubtful debts	(113,309)	(113,309)
Trade debts written off	-	(4,214,946)
	<u><u>88,662,411</u></u>	<u><u>56,140,092</u></u>

10.1 Trade debts include overdue amount of Rs 62,534 million (30 June 2009: Rs 28,183 million) receivable from oil refineries and gas companies. Settlement of these debts remained slow during the period due to circular debt issue. A committee under the chairmanship of Secretary Finance GoP has been formed to review and settle the circular debt. The Company received Rs 17,000 million and Rs 8,547 million in June and September 2009 respectively. The Ministry of Finance has confirmed to the Company in writing that the entire circular debt is good and fully recoverable. Therefore, no provision has been made in this condensed interim financial information.

Note **31 March** **30 June**
2010 **2009**
(Rupees '000)

11 OTHER FINANCIAL ASSETS

Investments:

At fair value through profit or loss - NIT units		142,838	121,907
Available for sale	11.1	<u>11,675,659</u>	<u>4,966,010</u>
		<u><u>11,818,497</u></u>	<u><u>5,087,917</u></u>

11.1 These include foreign currency TDRs amounting to USD 116.983 million (30 June 2009: USD 61 million) and carry interest rate of 1.60% to 2.25% (30 June 2009: 2.00% to 4.28%) per annum. PKR TDRs carry interest rate of 12.00 % to 12.55 % per annum.

Three months ended 31 March **Nine months ended 31 March**
2010 **2009** **2010** **2009**
(Rupees '000)

12 SALES - net

Gross sales

Crude oil	17,572,000	10,592,526	51,612,976	50,081,743
Gas	19,999,928	19,839,105	62,841,513	55,266,986
Gasoline	-	25,684	4,304	204,492
Kerosene oil	22,461	40,256	87,381	124,254
High speed diesel oil	-	1,142	-	3,804
Solvent oil	-	-	-	4,537
Naphtha	92,168	79,987	287,454	481,171
Liquefied petroleum gas	1,360,824	801,232	3,448,223	2,726,990
Sulphur	115,214	54,104	226,332	286,506
Other operating revenue	10,197	8,461	30,808	25,247
	<u>39,172,792</u>	<u>31,442,497</u>	<u>118,538,991</u>	<u>109,205,730</u>

Government levies

Excise duty	(368,666)	(384,919)	(1,098,388)	(1,119,023)
Development surcharge	(5,891)	(16,146)	(18,852)	(35,908)
General sales tax	(2,838,749)	(2,750,500)	(8,828,863)	(7,819,504)
	<u>(3,213,306)</u>	<u>(3,151,565)</u>	<u>(9,946,103)</u>	<u>(8,974,435)</u>
	<u><u>35,959,486</u></u>	<u><u>28,290,932</u></u>	<u><u>108,592,888</u></u>	<u><u>100,231,295</u></u>

OIL AND GAS DEVELOPMENT COMPANY LIMITED
SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

- 12.1** Qadirpur gas price is linked with HSFO prices in the international market. Qadirpur Gas Pricing Agreement contained discount levels defined upto HSFO price of US\$ 200/M.Ton. It also states that in case HSFO price exceeds said level the parties will negotiate the discount for higher HSFO prices. During price notification period of July-December 2005, the HSFO prices started exceeding US\$ 200/M.Ton. The matter was taken up with the GoP in August 2005. As a result of negotiation with the Government, a discount table for HSFO prices above US\$ 200/M.Ton and upto US\$ 400/M.Ton was agreed in March 2009. Formal notification of revised discount table by the Government is still awaited.

Meanwhile, the Government issued a provisional discount table for HSFO prices upto US\$ 320/M.Ton and provisional price notification for the period from 01 July 2006 to 31 December 2007 was issued by Oil and Gas Regulatory Authority (OGRA). As no further notification was issued, the Company continued to raise invoices until 31 December 2009 under above referred notification. Subsequently, on 18 January 2010, OGRA has issued provisional price notification for the period from 01 January 2008 to 31 December 2009 and on 18 February 2010 OGRA issued price notification for the period 01 January 2010 to 30 June 2010. Based on the aforesaid notifications, an amount of Rs 5,461.426 million, on account of prior period revenues, has been accounted for in the current period. Adjustment in revenue from July 2005 to March 2010 may be required upon final notification of the discount table and the wellhead prices, impact of which can not be determined at this stage.

13 EARNINGS PER SHARE - BASIC AND DILUTED

Profit for the period (Rupees '000)	<u>14,115,921</u>	<u>12,603,411</u>	<u>42,609,379</u>	<u>44,408,171</u>
Average number of shares outstanding during the period ('000)	<u>4,300,928</u>	<u>4,300,928</u>	<u>4,300,928</u>	<u>4,300,928</u>
Earnings per share - basic (Rupees)	<u>3.28</u>	<u>2.93</u>	<u>9.91</u>	<u>10.33</u>

There is no dilutive effect on the earnings per share of the Company.

OIL AND GAS DEVELOPMENT COMPANY LIMITED
SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

14 RELATED PARTIES TRANSACTIONS

Related parties comprise associated company, profit oriented state controlled entities, major shareholders, directors, companies with common directorship, key management personnel and employees pension trust. Transactions of the Company with related parties and balances outstanding at the period end are as follows:

	Nine months ended 31 March	
	2010	2009
	(Rupees '000)	
Associated company		
Share of profit in associate - net of taxation	46,978	43,505
Major shareholder		
Government of Pakistan		
Dividend paid	16,615,940	16,298,737
Related parties by virtue of common directorship and GoP holdings		
Attock Refinery Limited		
Sale of crude oil	31,227,007	29,894,097
Desalting charges paid	7,464	20,316
Receivable as at 31 March	21,231,805	14,268,308
Pakistan Refinery Limited		
Sale of crude oil	5,712,357	5,757,343
Receivable as at 31 March	7,254,820	4,758,679
Government Holdings (Private) Limited		
GHPL share (various fields)	52,959	133,190
Pak Arab Refinery Company Limited		
Sale of crude oil	4,098,794	3,134,901
Receivable as at 31 March	2,708,494	4,429,269
Sui Northern Gas Pipelines Limited		
Sale of natural gas	39,097,912	25,895,741
Purchase of high BTU value gas	1,664,585	1,679,540
Receivable as at 31 March	20,116,998	9,140,768
Sui Southern Gas Company Limited		
Sale of natural gas	15,675,872	22,326,838
Pipeline rental charges	29,448	29,632
Receivable as at 31 March	18,311,356	19,104,577
Pakistan State Oil Company Limited		
Sale of refined petroleum products	87,381	93,587
Sale of liquefied petroleum gas	25,424	18,842
Purchase of petroleum, oil and lubricants	1,984,026	2,300,742
Receivable as at 31 March	35,626	21,325

OIL AND GAS DEVELOPMENT COMPANY LIMITED
SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2010

RELATED PARTY TRANSACTIONS - Continued

	Nine months ended 31 March	
	2010	2009
	(Rupees '000)	
Packages Limited		
Sale of sulphur	2,808	20,859
National Insurance Company Limited		
Insurance premium paid	545,857	540,245
National Logistic Cell		
Crude oil transportation charges paid	915,945	940,859
Heavy Mechanical Complex		
Purchase of stores and spares	26,325	15,827
Water and Power Development Authority		
Sale of natural gas	34,348	58,327
Receipts against long term loan	-	93,375
Receivable as at 31 March	26,095	28,937
Enar Petrotech Services Limited		
Consultancy services	89,122	27,783
Sale of crude oil	1,247,271	1,397,559
Receivable as at 31 March	80,568	21,537
Other related parties		
Contribution to staff benefit funds	1,334,632	1,020,062
Remuneration including benefits and perquisites of key management personnel and executives	2,473,431	1,936,835

- Key management personnel comprises chief executive, executive directors and general managers of the Company.

- Executive means any employee whose basic salary exceeds Rs 500,000 (30 June 2009: Rs 500,000) per year.

15 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2009.

16 NON ADJUSTING EVENT AFTER BALANCE SHEET DATE

16.1 The Board of Directors proposed interim dividend at the rate of Rs_____ per share in its meeting held on 28 April 2010.

16.2 This condensed interim financial information was authorized for issue on 28 April 2010.

17 GENERAL

17.1 Previous period figures have been rearranged and/or reclassified, wherever necessary, for the purpose of comparison in this condensed interim financial information.

17.2 Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.